

**International Conference
on Solar Heating and Cooling for Buildings and Industry**

October 9-11, 2012
San Francisco, USA

**Operational Performance Results
of an Innovative
Solar Thermal Cooling and Heating Plant**

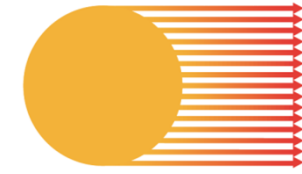
Manuel Riepl, Richard Gurtner, Martin Helm, Christian Schweigler

ZAE Bayern
Walther-Meißner-Str.6, 85748 Garching
Germany

www.zae-bayern.de

- 1. Introduction and Motivation**
- 2. System Concept and Pilot System**
- 3. Operational Results**
- 4. Conclusion and Recommendations**

1 - Introduction & Motivation



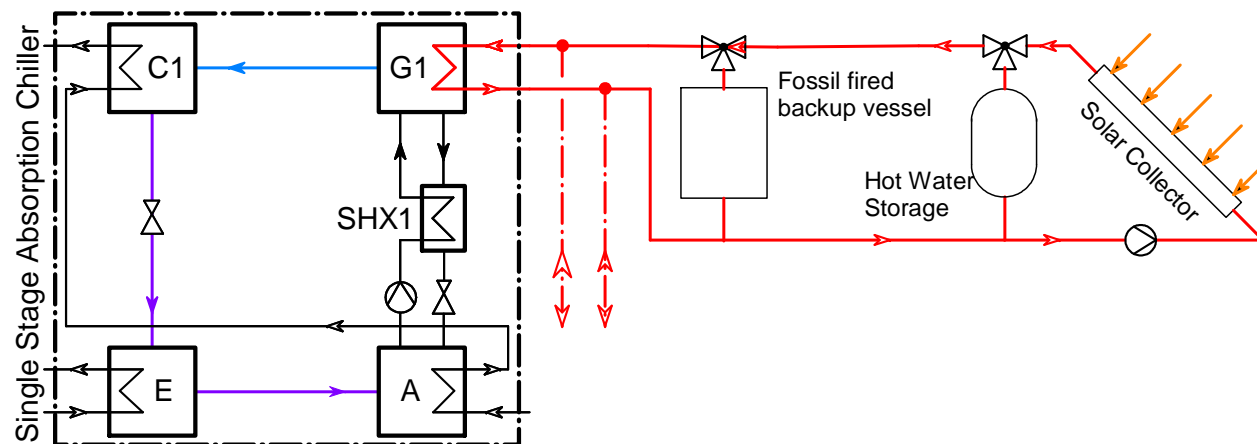
ZAE BAYERN

Solar Cooling

Conventional solar cooling system with single stage (single-effect, SE) absorption chiller

- Hot water driven single stage absorption chiller
→ hot water from solar collector ($T_{HW} \sim 90^{\circ}\text{C}$)
- In case of insufficient solar radiation and parallel cooling demand a backup heat source is needed (mostly fossil fired hot water boilers)
- Rather poor utilization of primary energy of fossil fuel due to limited efficiency of the single-effect chiller ($\text{COP}_{SE} \sim 0,70$)

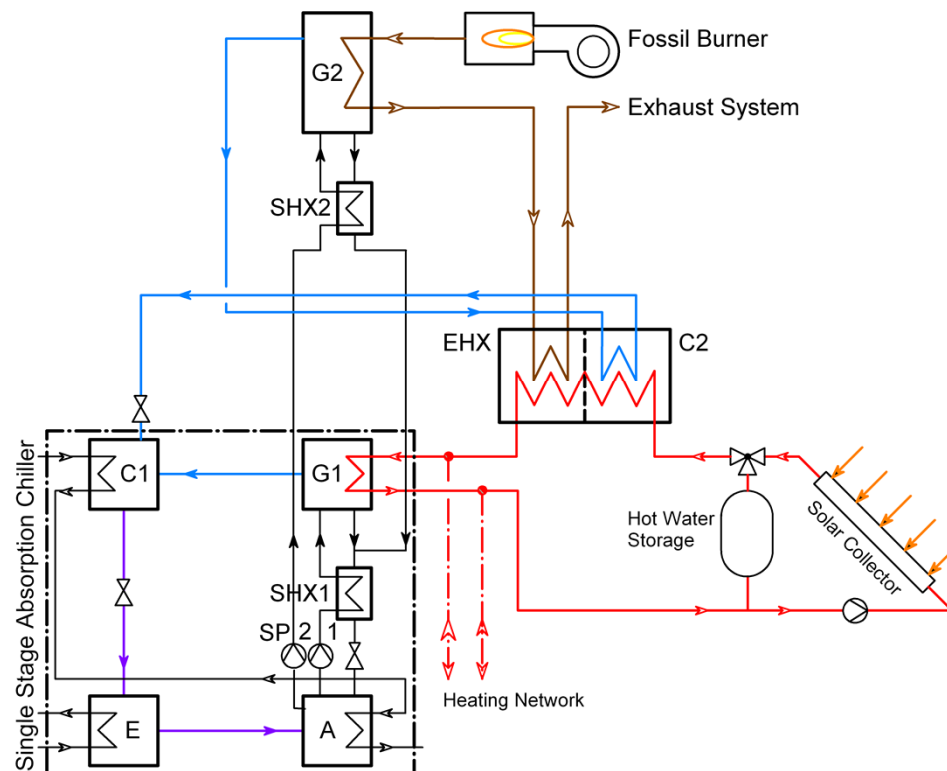
→ **Improved utilization of fossil fuel is imperatively essential for a positive primary energy ratio for such a solar-cooling system**



1 - Introduction & Motivation

Approach:

Addition of a *high temperature stage* with a direct gas fired high temperature generator (G2)



- Usage of fossil driving heat (flue gas from a natural gas burner) in double effect (DE) absorption chiller offers higher efficiency

$$\text{COP}_{\text{DE}} \sim 1,2$$

- Coupling of single- and double effect chiller (DE/SE) allows *simultaneous usage* of hot water (solar collectors) and fossil driving heat

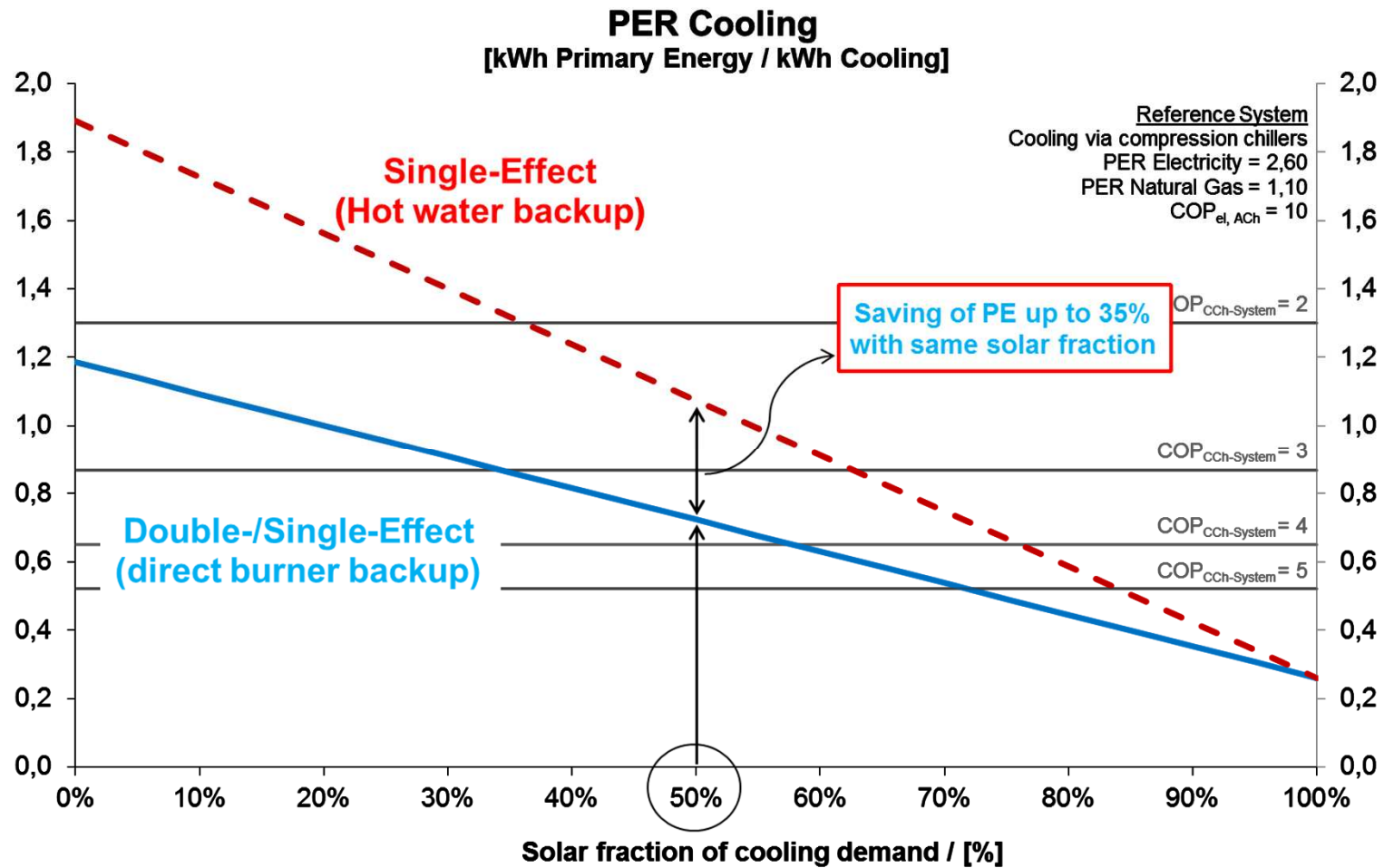
$$(\text{COP}_{\text{DE/SE}} \sim 1,0)$$

- improvement of primary energy ratio as compared to a single-effect fossil backed-up system

1 - Introduction & Motivation



ZAE BAYERN



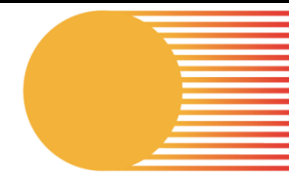
2 – System Concept

Data of the pilot system @ Lindner, Arnstorf (D)

| | |
|---------------------------|---|
| Absorption chiller | 90kW cooling / 160 kW heating cap. (LiBr/water, Thermax) |
| Solar field (STI): | 265 m ² flat plate collectors (nom. cap. ~ 90 kW @ 90°C) |
| Storage capacity (water): | 17 m ³ -> specific storage : 56 l / m ² solar collector |
| Building: | ~ 3400 m ² office building, activated ceilings moderate supply temperatures (cooling 15/18, heating 35/30 °C) |
| Annual demand (calc.) | Cooling: 10 kWh/m ² a - Heating: 120 kWh/m ² a |



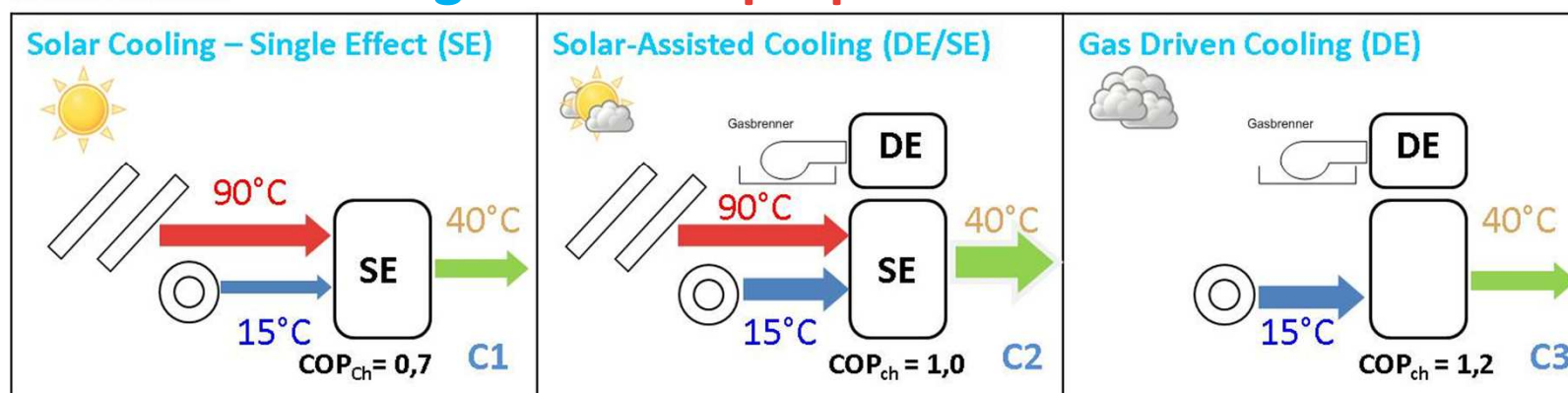
2 – System Concept & Pilot System



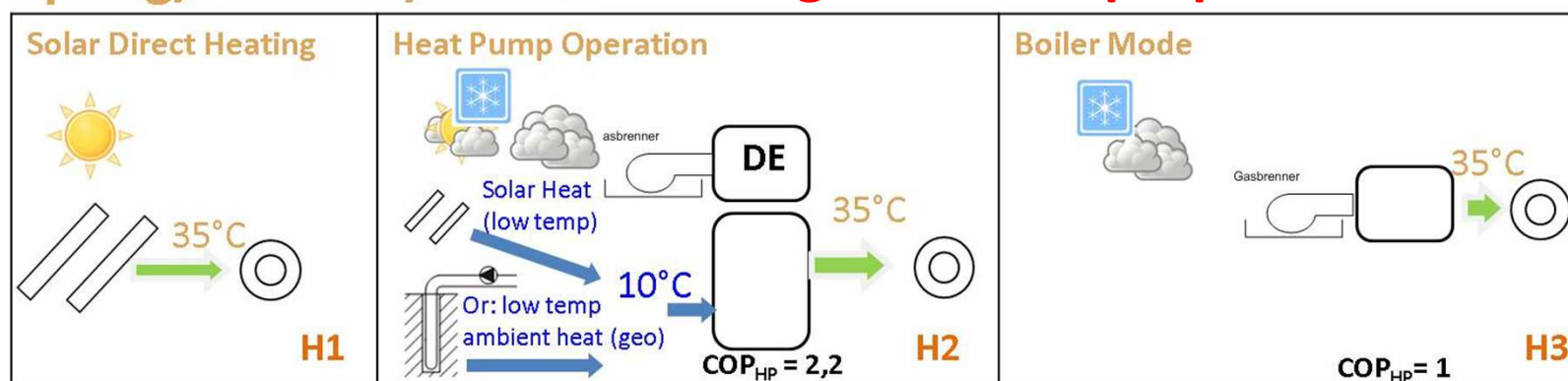
ZAE BAYERN

Flexible and simultaneous operational modes

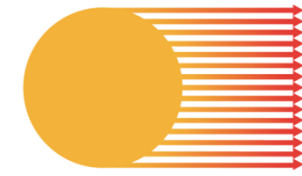
Summer Cooling and DHW preparation



Spring/Autumn/Winter Heating and DHW preparation

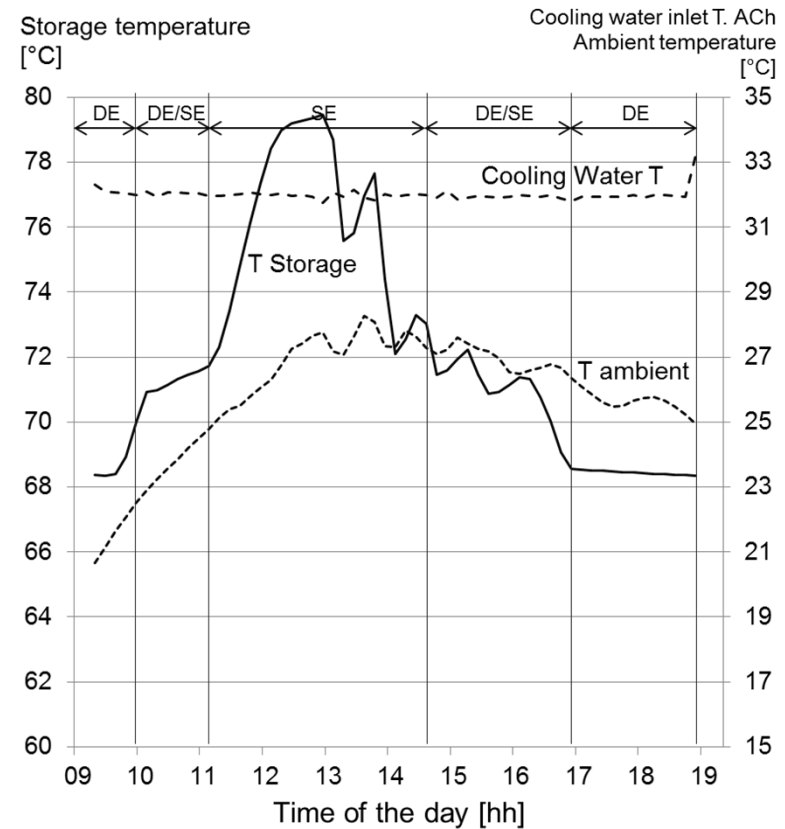
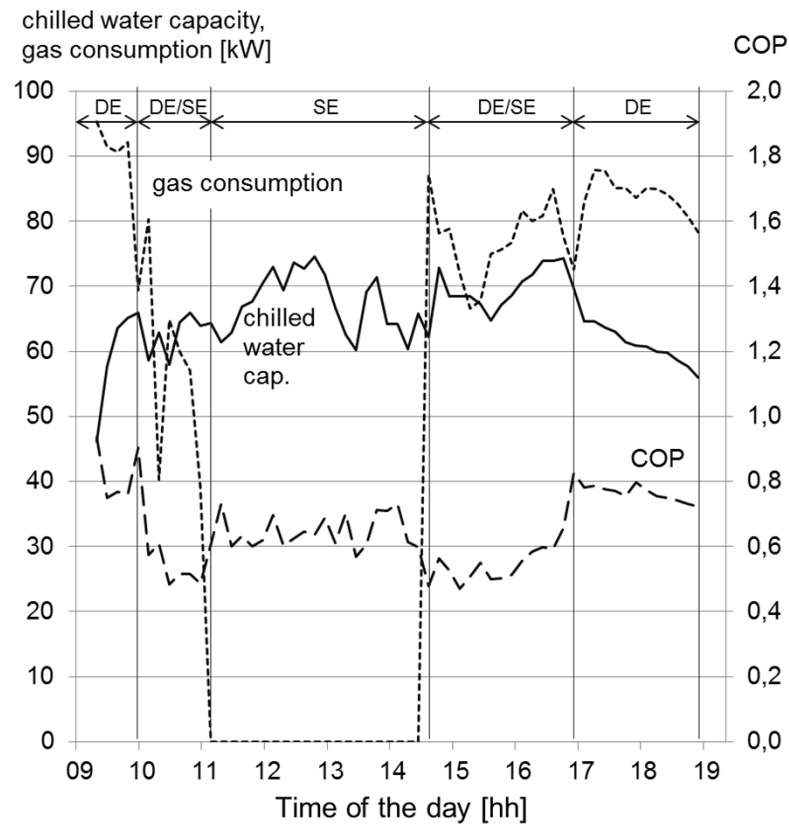


3 – Operational Results



ZAE BAYERN

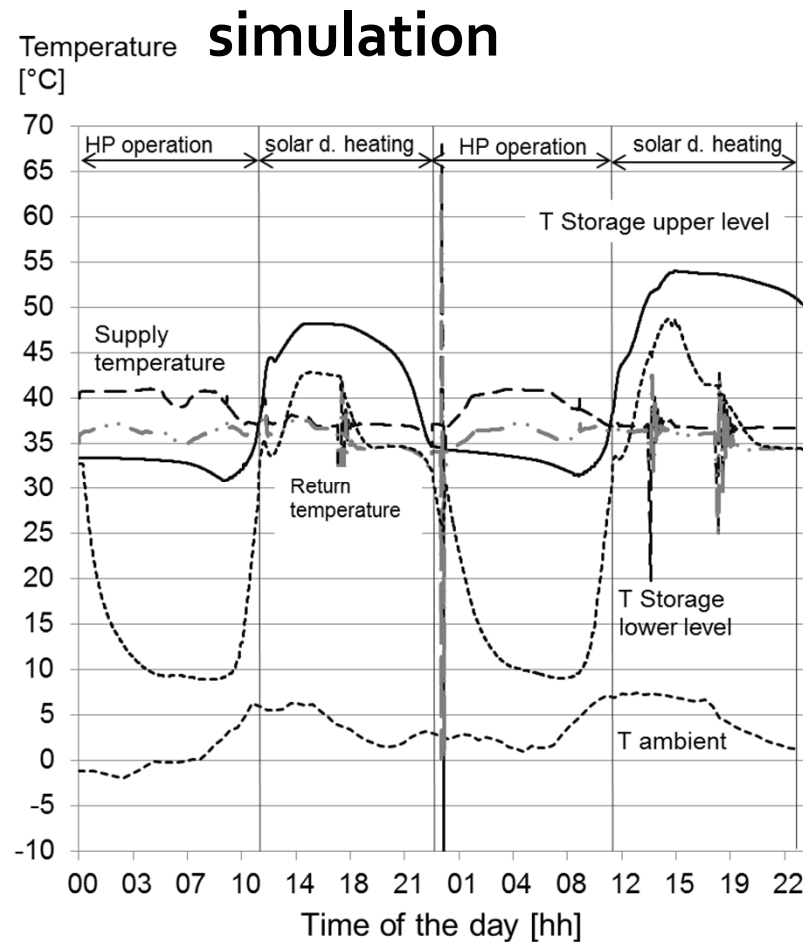
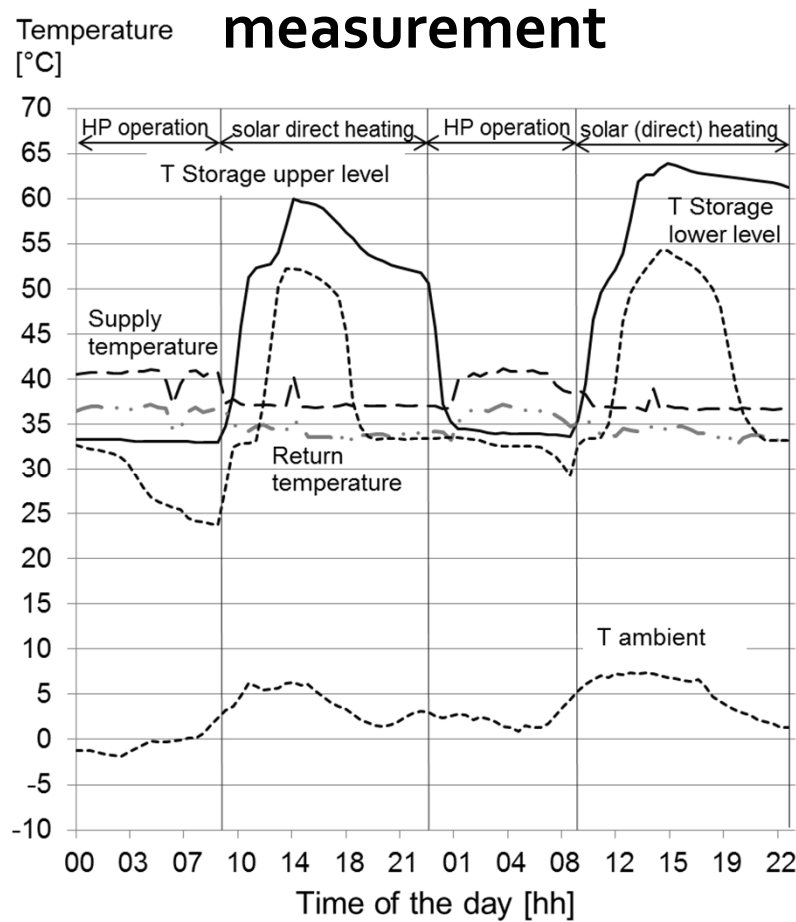
Cooling (typical day in Sept. 2011)



3 – Operational Results



Heating (two days in FEB 2012)



4 – Conclusion & Recommendations



Positive experience in real operation

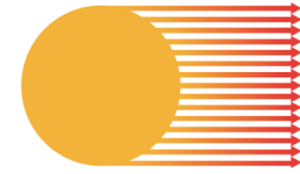
- All operational modes automatically possible
- Flexibility of the system proven, no extra backup source for heating and cooling needed!) -> All energies from “one single source”
- High primary energy efficiency in solar cooling mode (PER < 0,3)
- High solar fraction of cooling (56%)
- Thermal design point reached (all operational modes)
- Low auxiliary electrical consumption ->
high $COP_{el} = 8,7$ (whole cooling season)

4 – Conclusion & Recommendations



Improvement potential & things to avoid in the future

- Partly weak thermal efficiency of absorption chiller in gas driven mode (esp. mixed solar/gas mode)
- Partly low *part load* efficiency (gas mode; summer & winter)
→ Improved design of internal absorption cycle needed
(solution heat exchanger efficiency & solution mass flow)
- Simplification of planning and installation process for competitive economics needed and in progress
→ Pre-designed, pre-engineered system (hydraulic and control)
- **New R&D project** starting in Sept. forcing all mentioned improvement possibilities (efficiency and initial economics)



ZAE BAYERN



Thank you for your attention!

Manuel Riepl

***Bavarian Center for Applied Energy Research
(ZAE Bayern)***

Walther-Meissner-Str. 6

D-85748 Garching (bei München)

Phone: +49 89 329 442 43 (-0)

Fax: +49 89 329 442 12

email: riepl@muc.zae-bayern.de

web: www.zae-bayern.de