



*National Agency for New Technologies,
Energy and Sustainable Economic
Development*



UNIVERSITÀ
DEGLI STUDI
DI PALERMO

SH&C – Performances influence of tank technologies, facility installation site and size



Task 48 

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Overview



- *CASE STUDY: SH&C system at ENEA CASACCIA Research Centre (ROME);*
- *Facility's numerical **MODEL** and its **VALIDATION**;*
- *Estimated influences on **PERFORMANCES** of facility's **SITE** and **SIZE**;*
- *Economical support (**incentives**).*



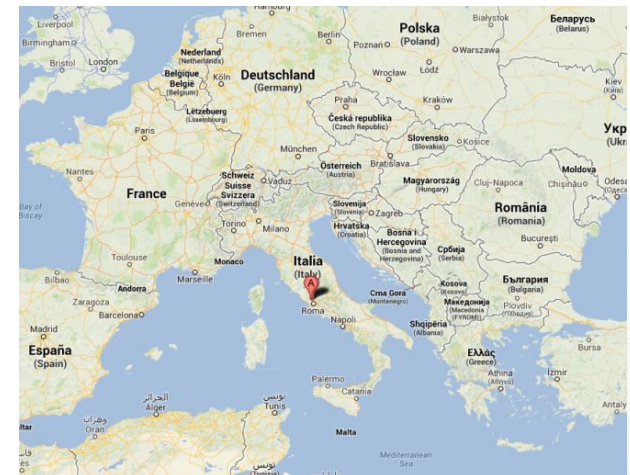
CASE STUDY: SH&C system at ENEA CASACCIA Research Centre



CASE STUDY: Solar heating and cooling system, building F-92 at ENEA CASACCIA Research Centre (ROME)



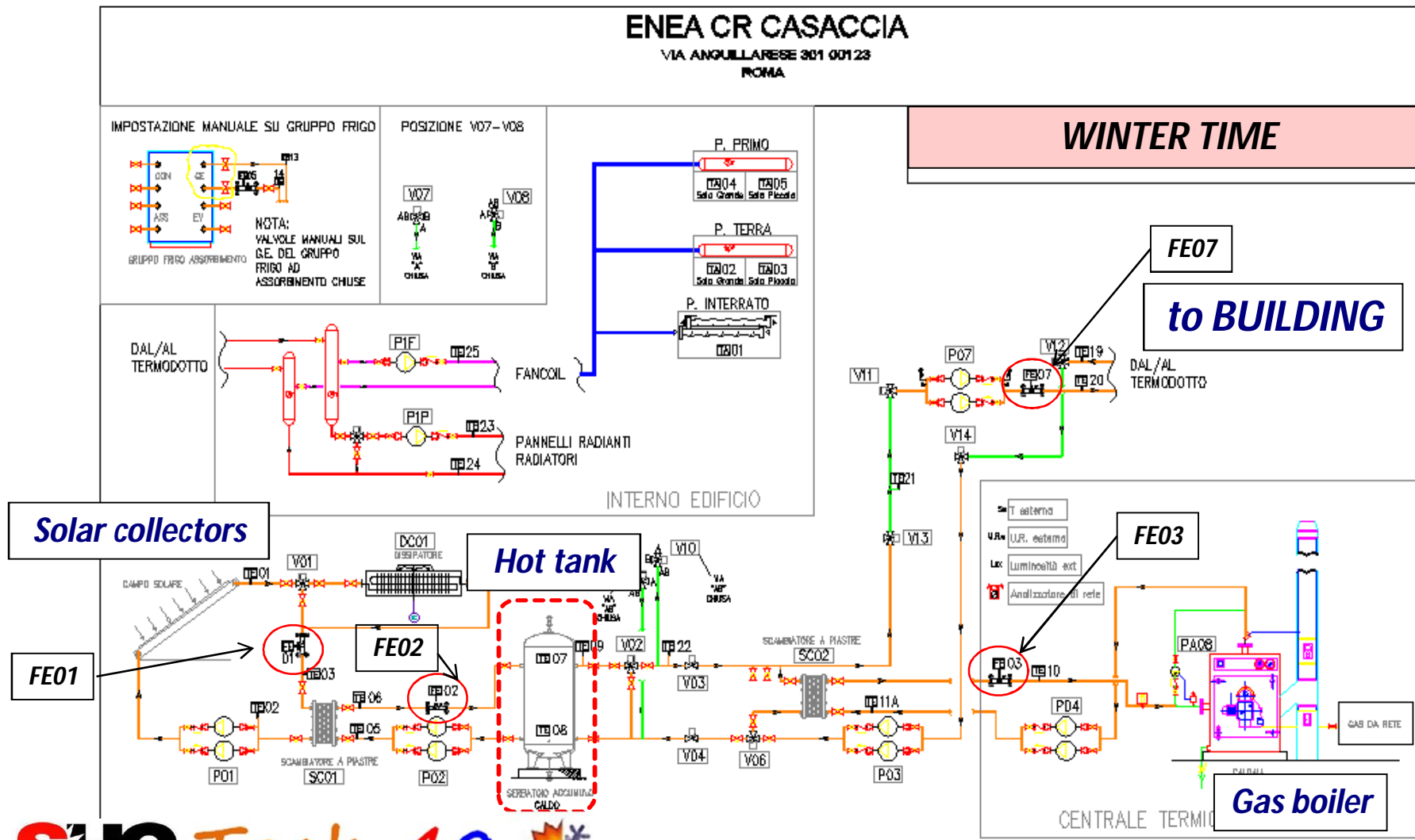
F-92 BUILDING FEATURES	
Latitude	42° 03' N
Longitude	12° 18' Est
Climatic Zone (Italy)	D
Area	381 m ²



CASE STUDY: SH&C system at ENEA CASACCIA Research Centre



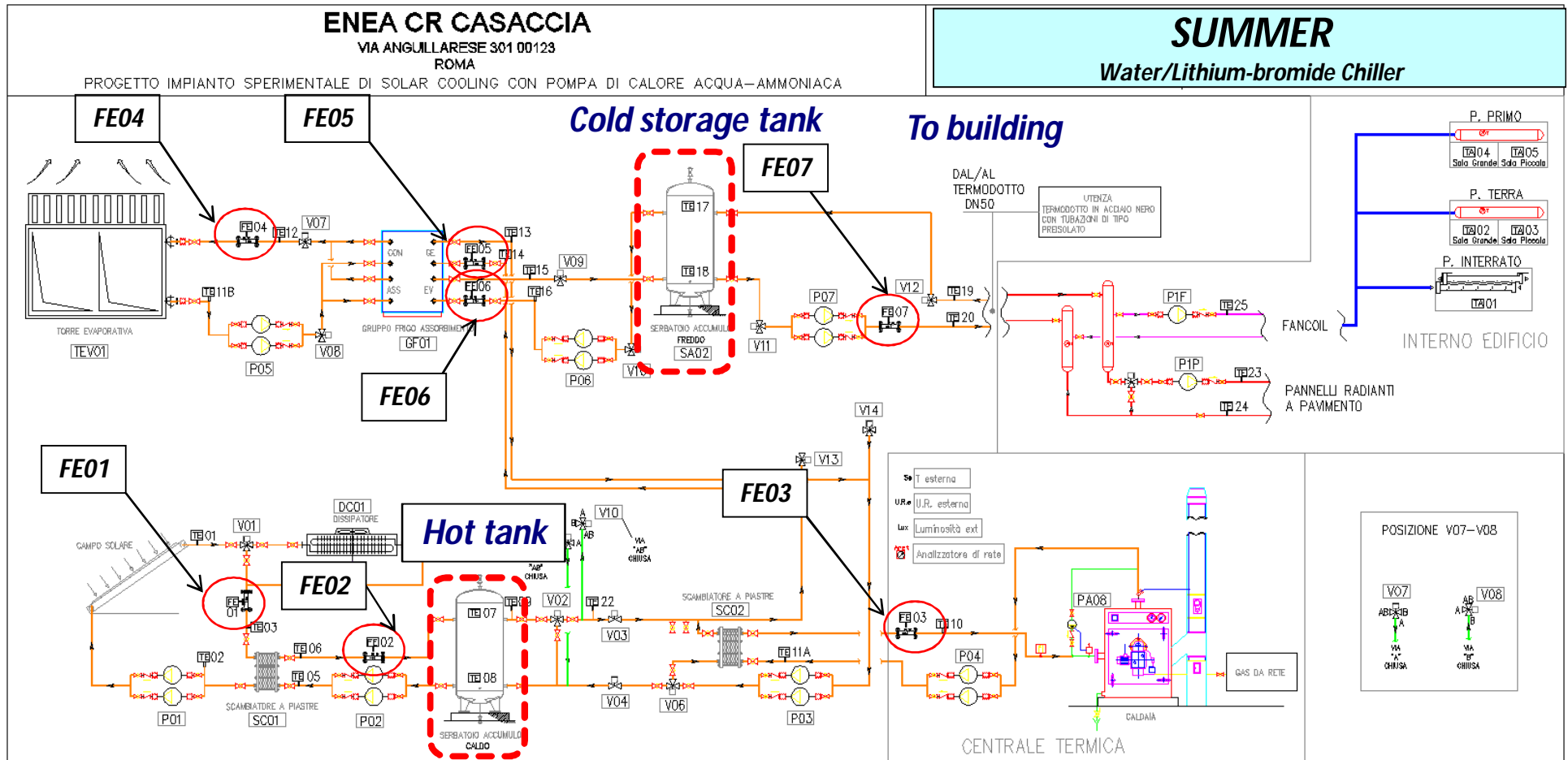
A) Solar Heating: Facility LAYOUT – highlights on different energy contributions



CASE STUDY: SH&C system at ENEA CASACCIA Research Centre



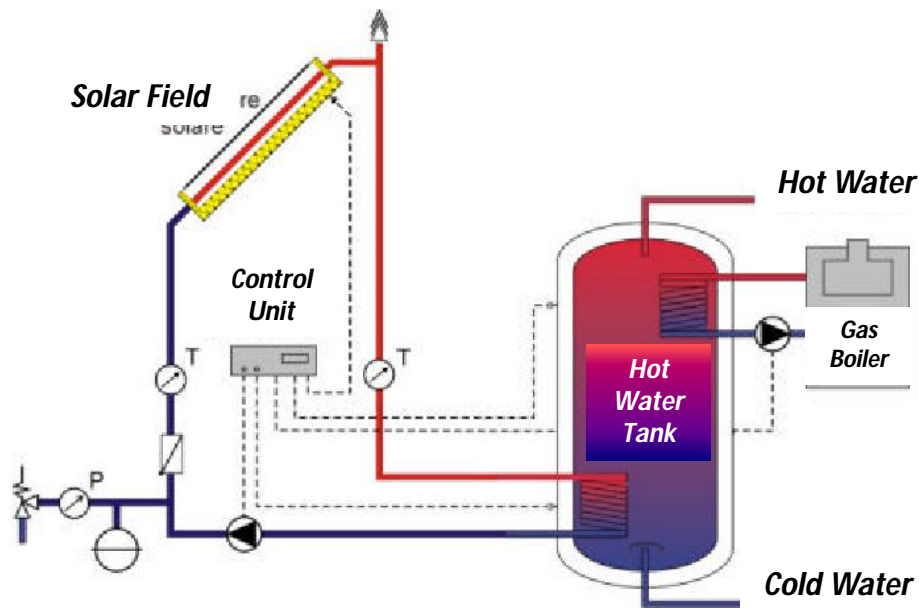
A) Solar Cooling: Facility LAYOUT – highlights on different energy contributions



Standard VS PCM Storage Tank

PCM (Phase Change Material) Storage tank to minimize energy loss:

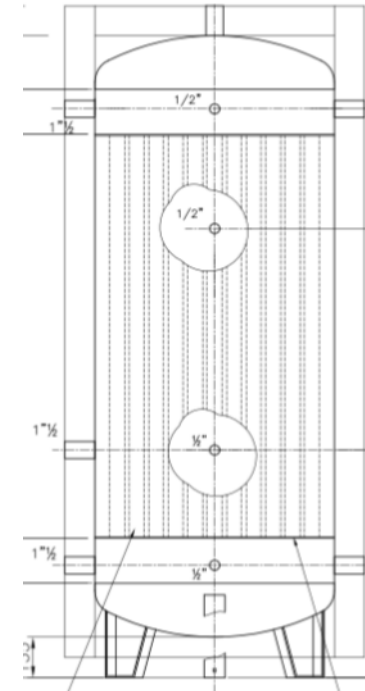
YEAR 2012



- Volume 1500 litre

YEAR 2013

HYDRATED SALTS OF S46-S7 SERIES placed in sealed tubes

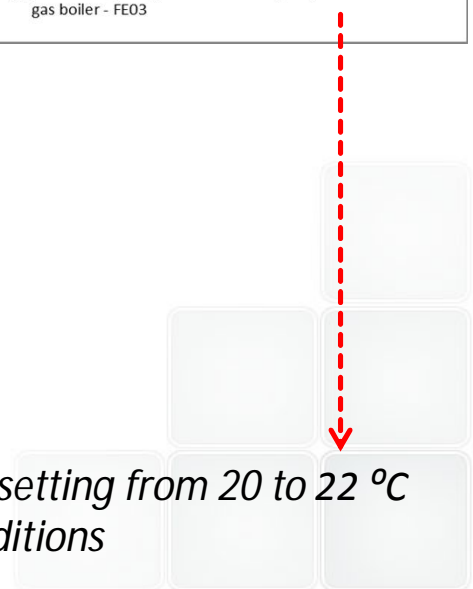
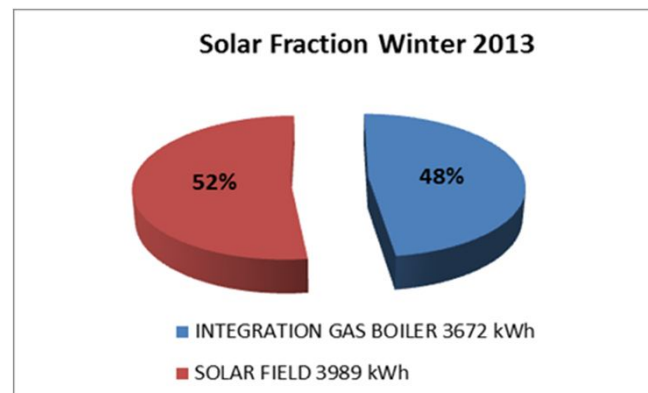
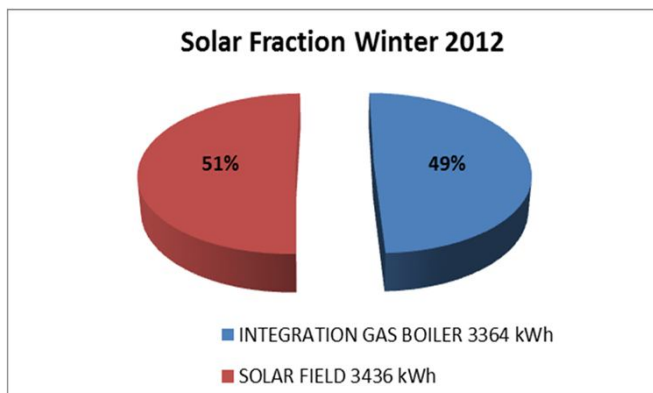
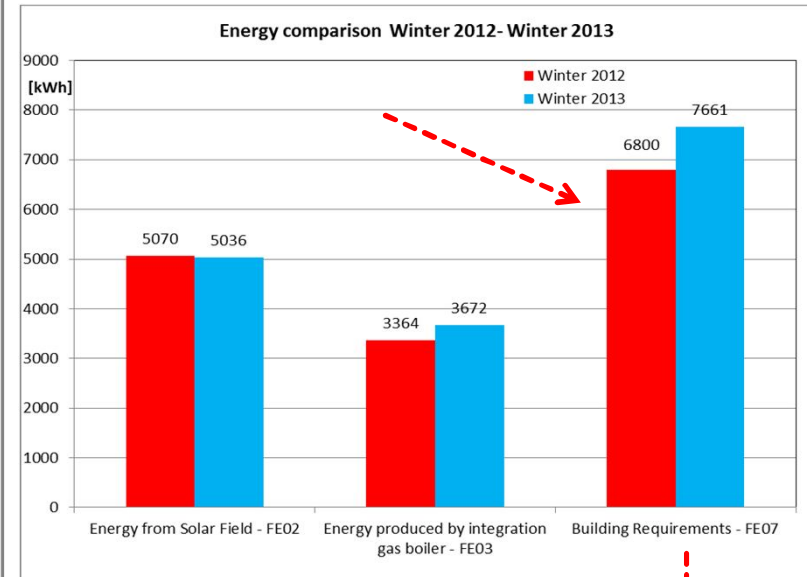
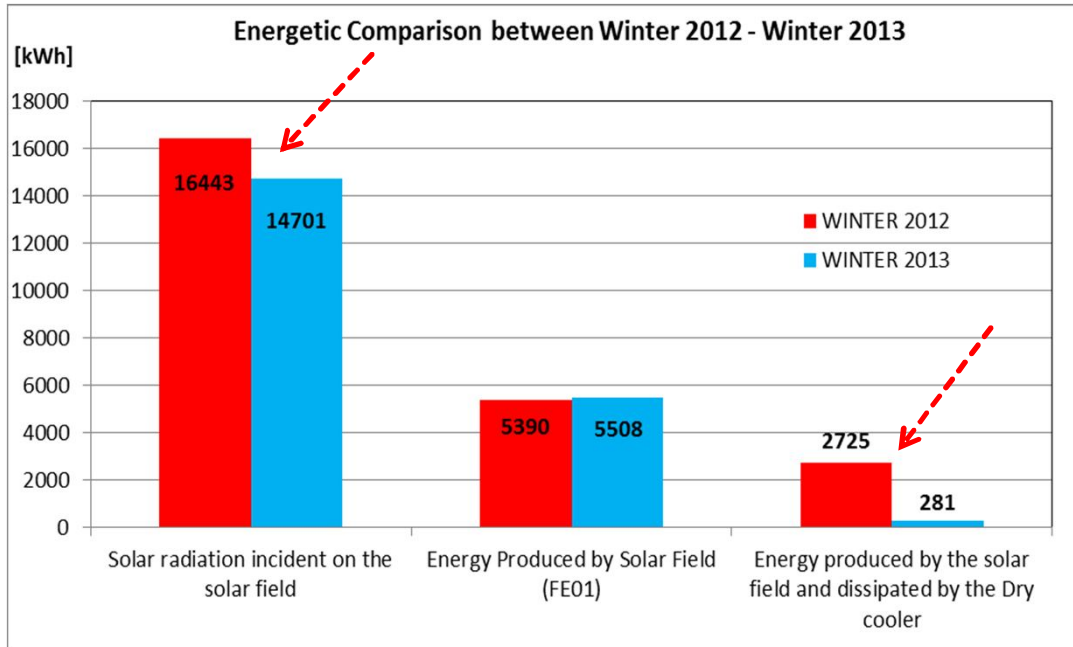


- Phase change temperature 46 °C
- Volume 1000 litre

Standard VS PCM Storage Tank



WINTER TIME



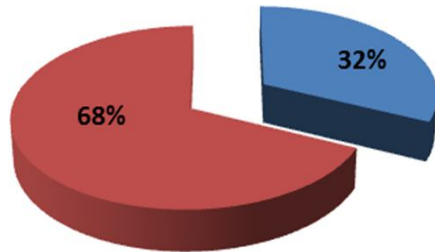
- Ambient temperature setting from 20 to 22 °C
- Different weather conditions

Standard VS PCM Storage Tank



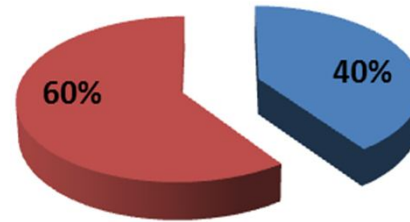
SUMMER

**SOLAR FRACTION
1 JUNE - 31 AUGUST 2012**



■ Gas boiler 3.841 kWh
■ Solar Field 8.191 kWh

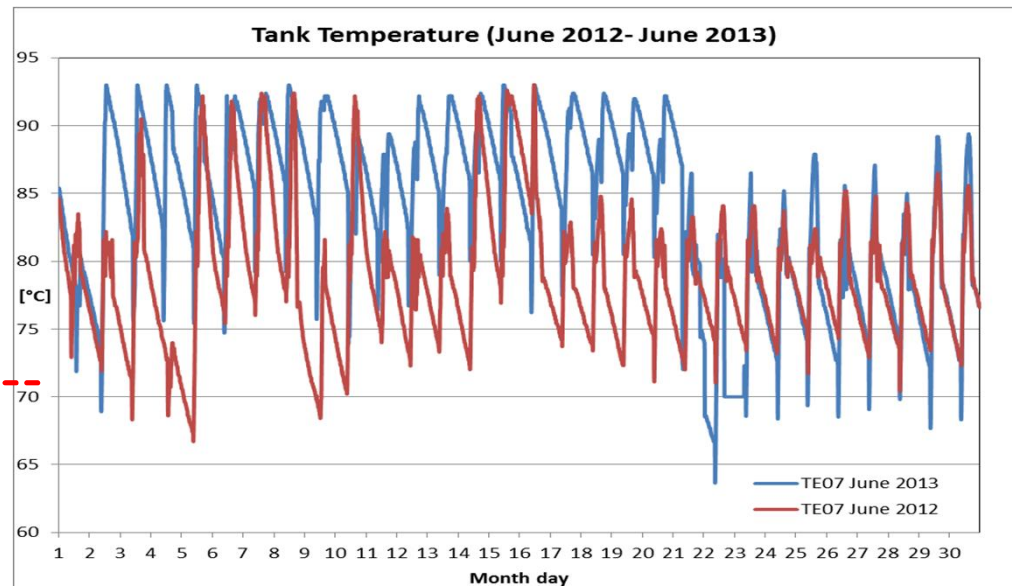
**SOLAR FRACTION
1 JUNE - 31 AUGUST 2013**



■ Gas boiler 4.328 kWh
■ Solar field 6.464 kWh

- Ambient temperature setting from 26 to 24 °C;
- Different weather conditions;
- Different time schedule;
- **No phase change** →

Tank Volume 2012: 1.500 liter
Tank Volume 2013: 1.000 liter ←



How size and installation site influence facility's performances



Collaboration between **ENEA** and **UNIVERSITY OF PALERMO**: *Comparison of standard and SH&C systems in order to estimate how size and installation site influence facility's performances and the economical feasibility.*

Location	Climatic Zone	Winter	Summer
Milan	E	15 October – 15 April 7:00 – 17:00	1 June – 15 September 9:00 – 19:00
Rome	D	1 November – 15 April 7:00 – 17:00	1 June – 15 September 9:00 – 19:00
Naples	C	15 November – 31 March 7:00 – 17:00	1 June – 15 September 9:00 – 19:00
Palermo	B	1 December – 31 March 7:00 – 17:00	1 June – 15 September 9:00 – 19:00



Winter outside design temperature:

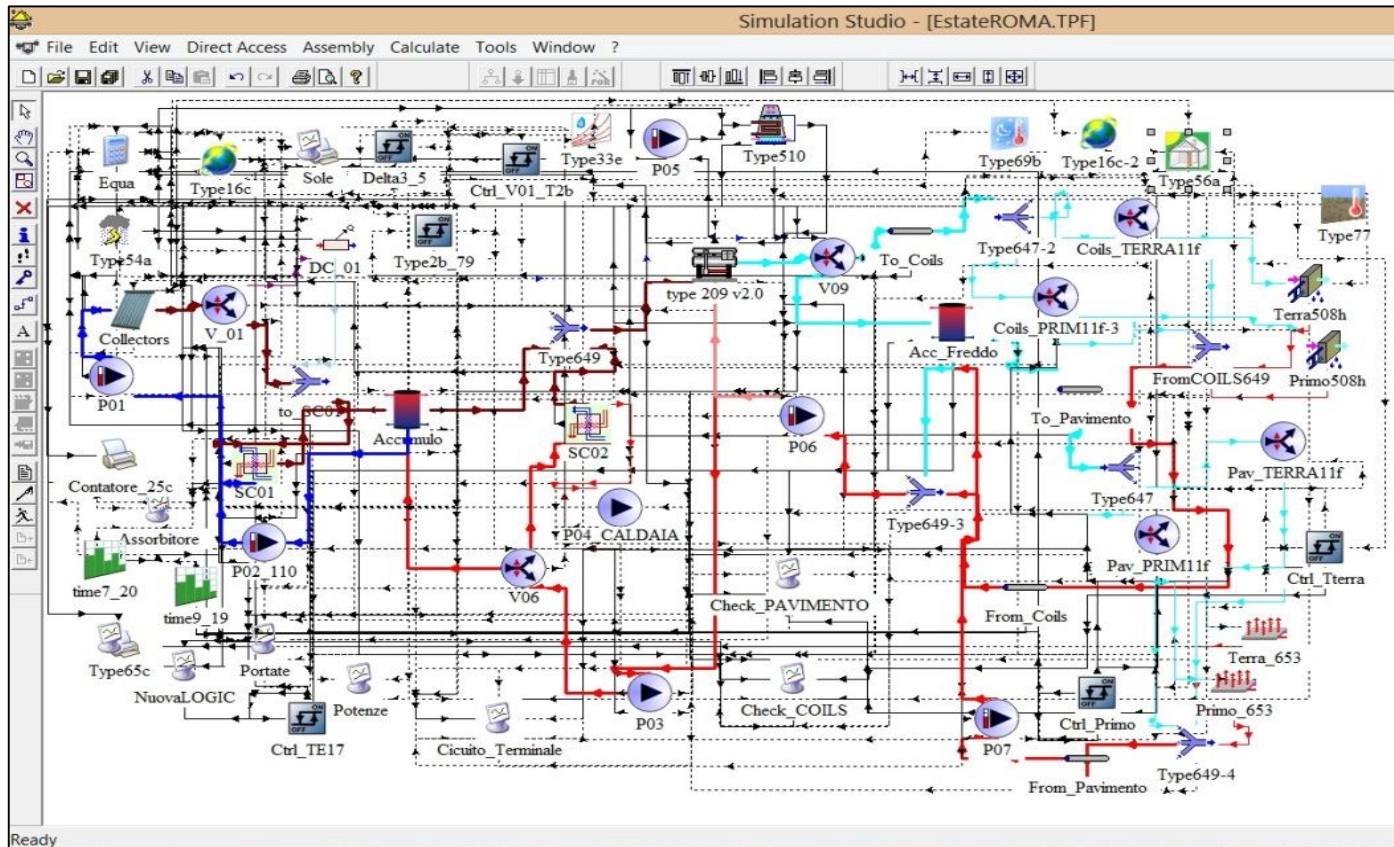
- Milan: -5 [°C]
- Rome: 0 [°C]
- Naples: 2 [°C]
- Palermo: 5 [°C]

Facility Size [kWf]
18
35
65
100
160
280
400
620

How size and installation site influence facility's performances



- 1- **TRNSYS Facility MODEL**;
- 2- **Validation** through direct comparison with experimental datas;
- 3- Model used to **estimate** facility performances for different **Sites** and **Sizes**;

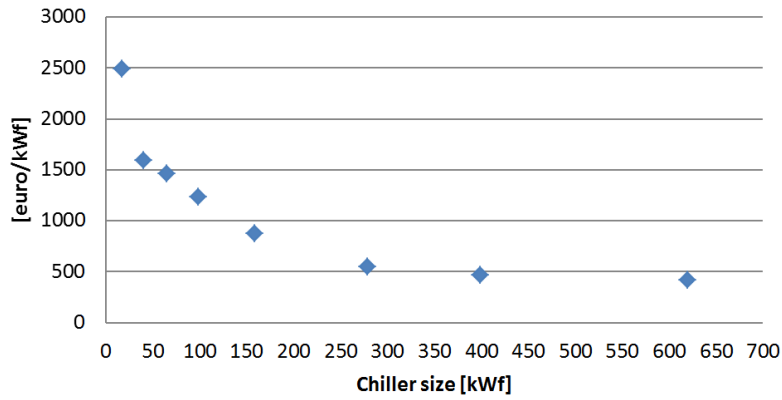


	Fossil Fuel	Sun	Tot	Renewable fraction
Measured Energy Demand [kWh]	8.285	13.443	21.728	0.62
Calculated Energy Demand [kWh]	7.342	12.873	20.215	0.64

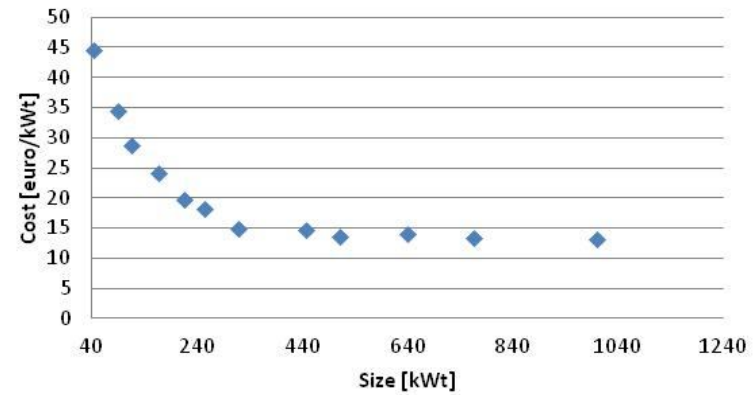
How size and installation site influence COSTS



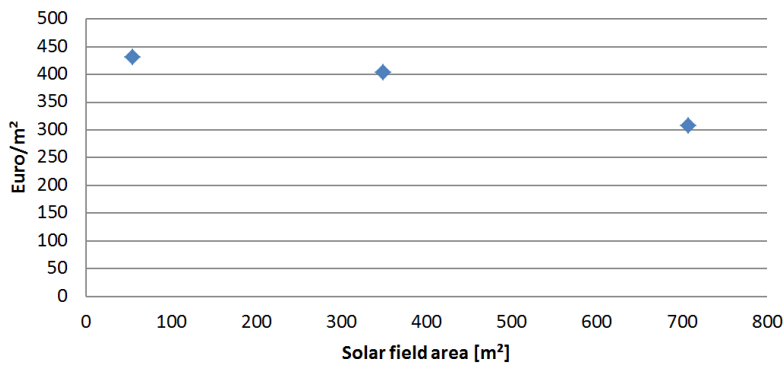
Absorption Chiller



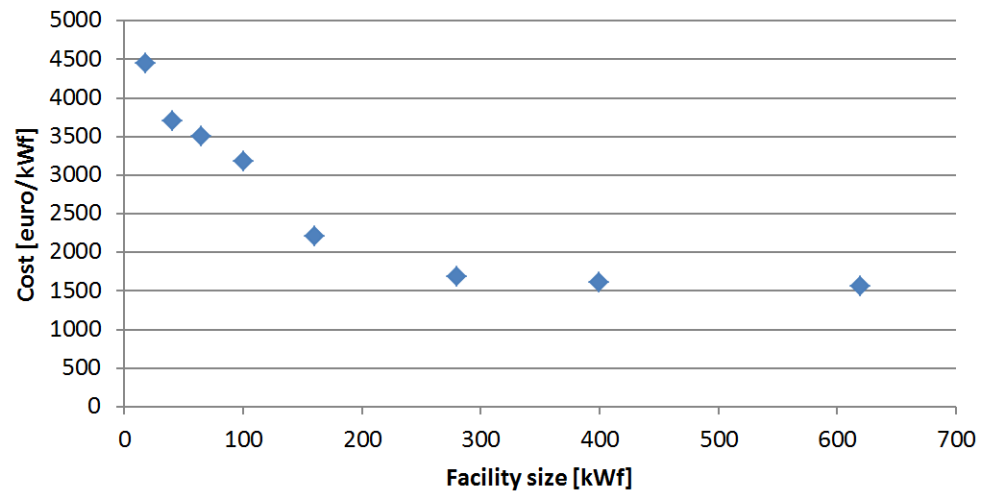
Methane boiler



Evacuated solar collector



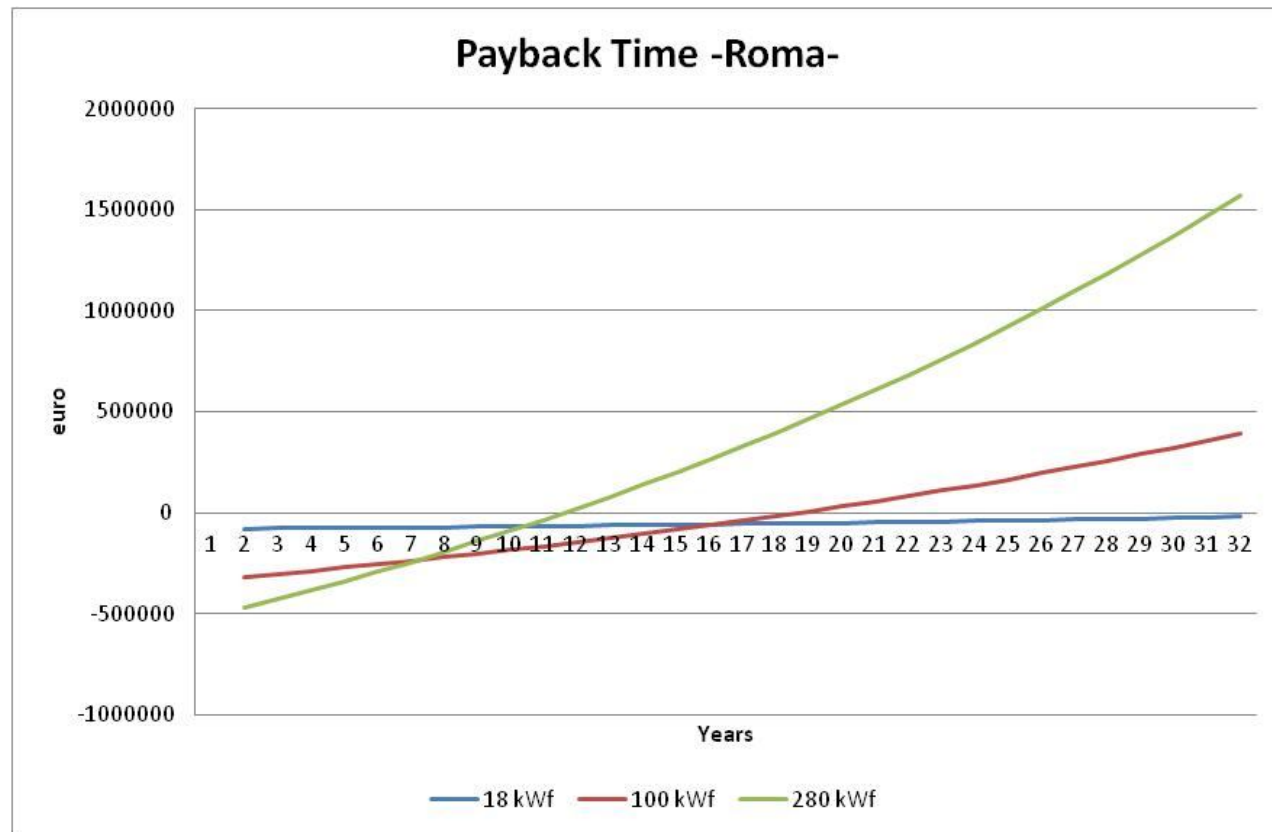
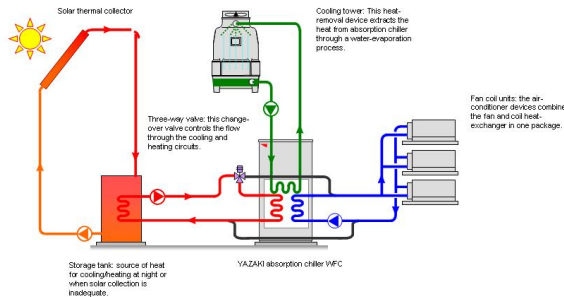
Facility



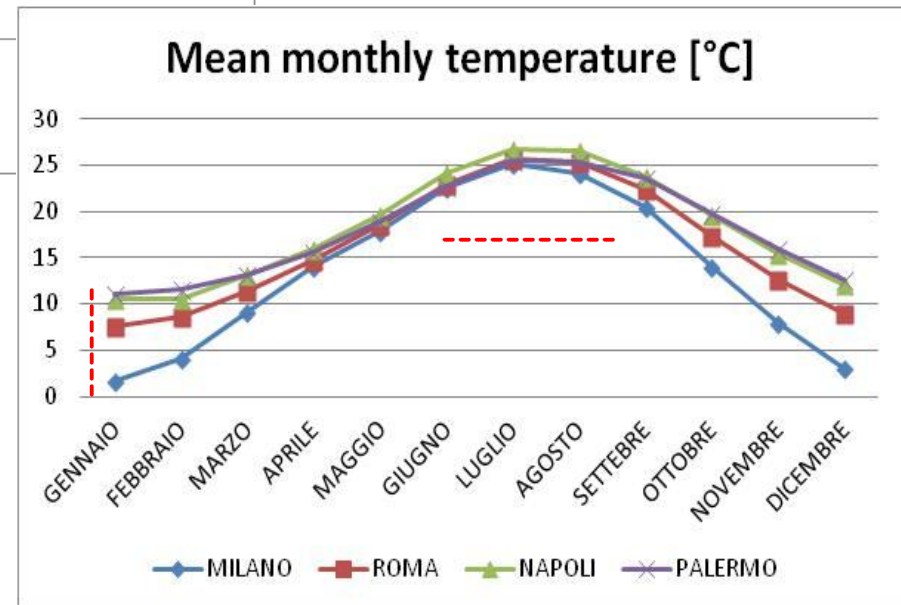
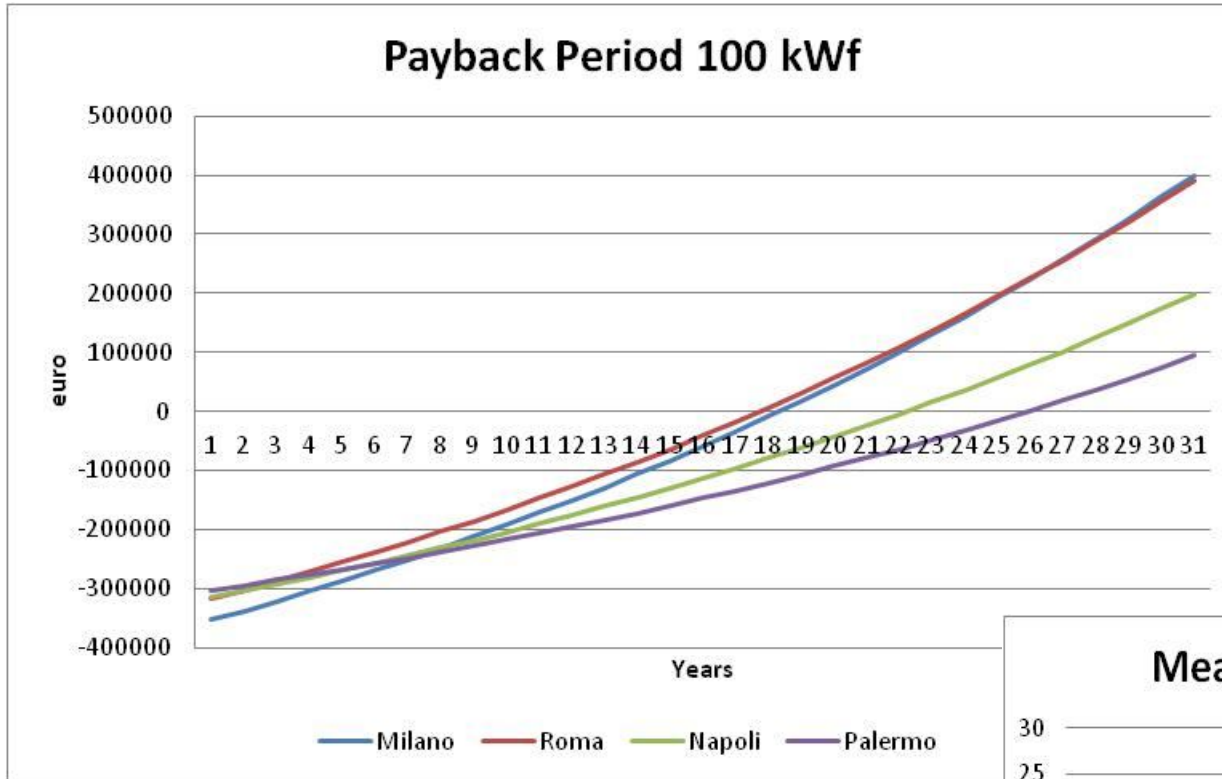
How size and installation site influence payback period



Annual Energy Inflation	3%
Methane Gas Cost	0.093 €/kWh
Electricity Cost	0.2414 €/kWh
Split System EER Average Value	3.3



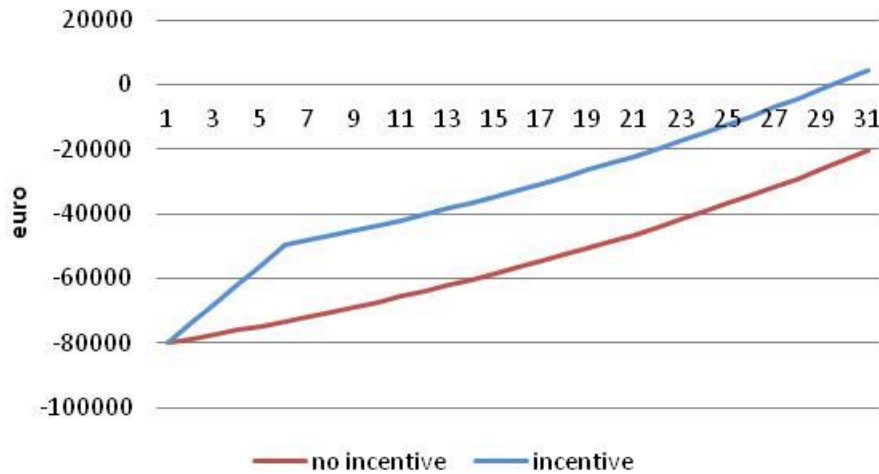
How size and installation site influence payback period



How size and installation site influence payback period



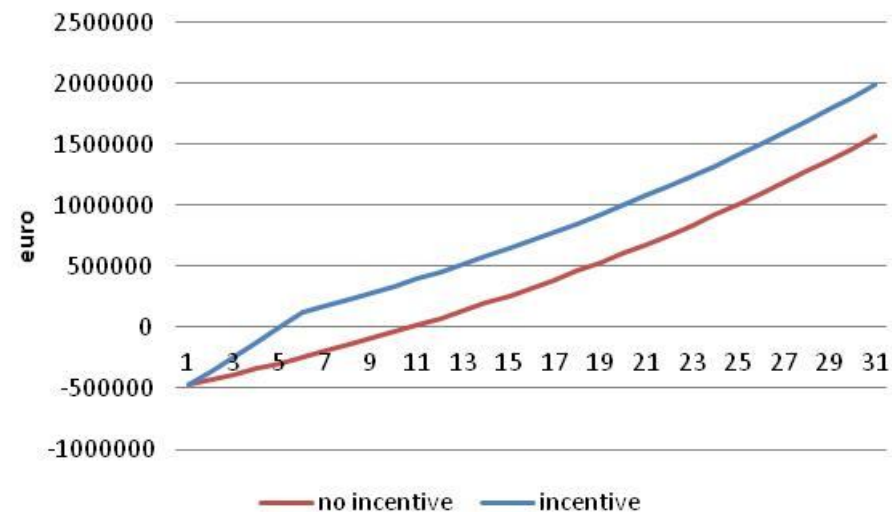
Payback Period 18 kWf -Rome-



Payback Period 100 kWf -Rome-



Payback Period 280 kWf -Rome-



SH&C: Incentive system in Italy



Technology	C_i if solar field is ≤ 50 mq	C_i if solar field is $> 50^*$ mq
Solar heating	170 (€/mq)	55 (€/mq)
Solar heating & cooling	255 (€/mq)	83 (€/mq)
Solar heating (concentrated solar panels)	221 (€/mq)	72 (€/mq)
Solar heating & cooling (concentrated solar panels)	306 (€/mq)	100 (€/mq)
INCENTIVE Period	2 years	5 years

$$I_{y,tot} = C_i \times S_i$$

* Up to 1000 m²

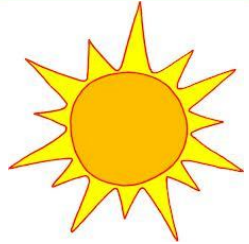


Es. SH&C:
 $P_f = 18$ kW
 Solar field = 56 m² (gross area)



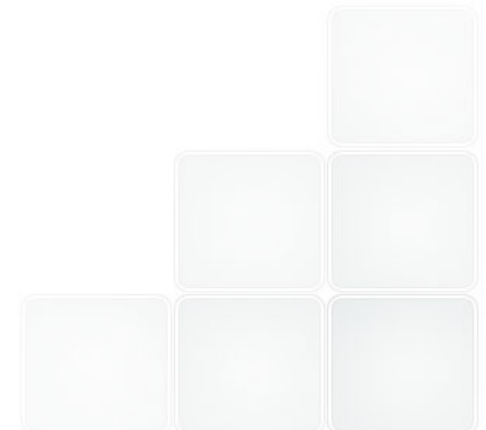
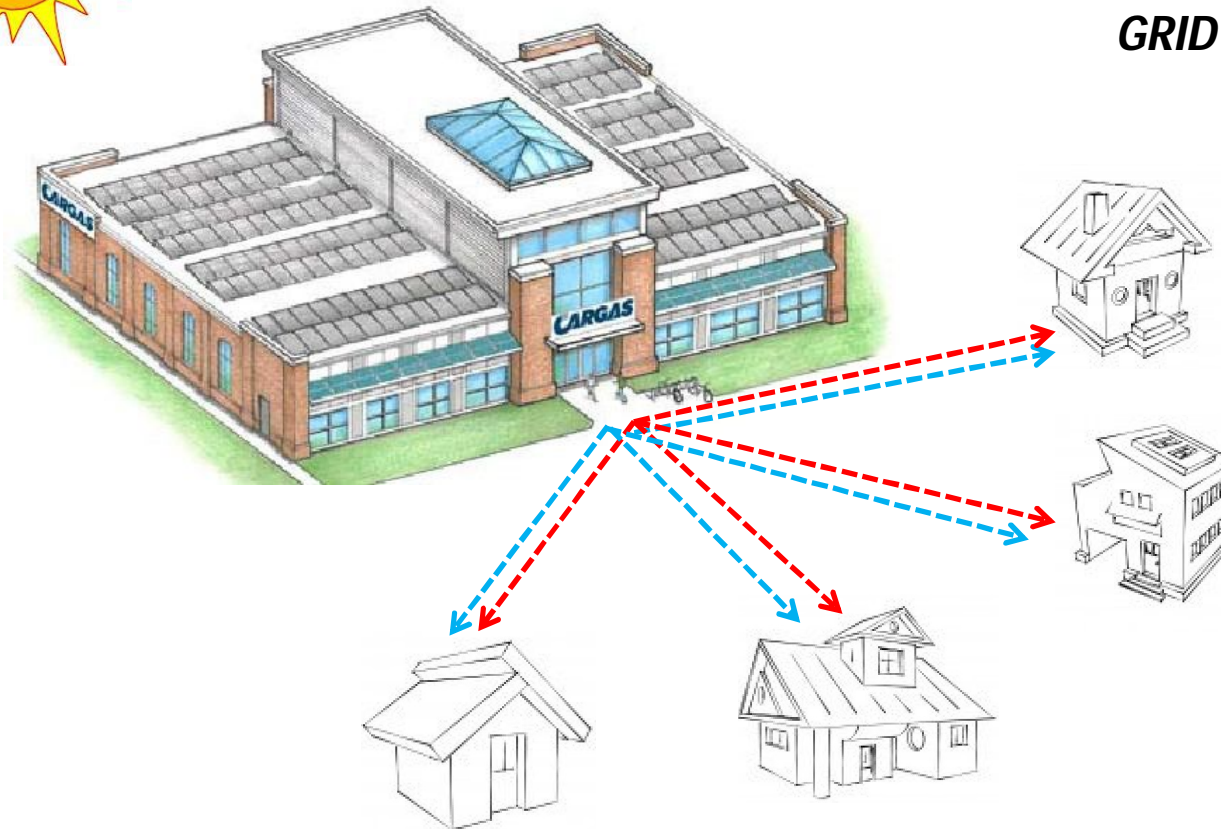
$$\begin{aligned}
 I_{tot} &= C_i \times S_i \times n^{\circ} \text{years} = \\
 &= 83 \times 56 \times 5 = \\
 &= \mathbf{23,240.0 \text{ €}}
 \end{aligned}$$

How size and installation site influence facility's performances



Economical Convenience for big sizes...

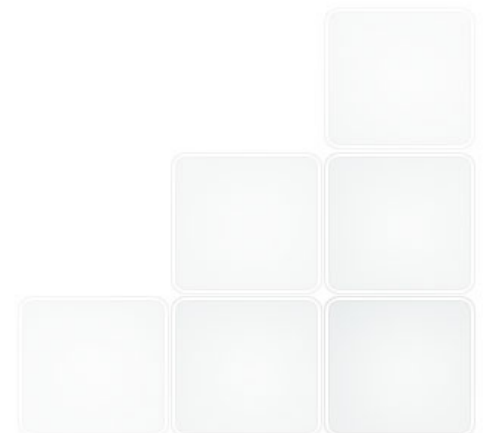
GRID Structure!



Conclusions



- *SH&C very dependent on **location** & facility's **size**;*
- ***Incentives**;*
- ***Grid** structure*



Contacts



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